

RATE FILESheet No. 1 of 1Schedule No. PCAC**Public Service Commission of Wisconsin**Amendment No. 82**WAUPUN UTILITIES****Power Cost Adjustment**

All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0897 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour, for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

- A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.
- S is the total kilowatt-hours sold during the most recent month.
- U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0897 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.
- C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following accounts of the Uniform System of Accounts:

Class A & B utilities	Accounts 555
Class C utilities	Accounts 545

EFFECTIVE:

March 1, 2024

PSCW AUTHORIZATION:

Final Decision in Docket 6290-ER-109

WAUPUN UTILITIES

Power Cost Adjustment Clause 2

This schedule applies to service for the Cp-4 tariff. The cost of power and sales referred to in this schedule include only those for Cp-4 service.

All Cp-4 metered rates shall be subject to a positive or negative demand cost adjustment and energy cost adjustment clauses equivalent to the amount by which the current demand-related and energy-related costs of purchased or produced power are greater or lesser than the base demand-related and energy-related costs of power.

Demand Cost Adjustment (DCA)

The current cost per kilowatt of demand billed is equal to the current Cp-4 wholesale demand-related cost of purchased or produced power for the most recent month, divided by the retail kilowatts of demand sold to the Cp-4 customers. The monthly demand cost adjustment (DCA), rounded to the nearest one-tenth of a cent, is equal to the current cost less the Base Demand Cost Factor (BDCF). The BDCF is \$17.186 per kilowatt.

For purposes of calculating the DCA charge, the following formula shall be used:

$$DCA = \frac{WDC}{RBD} - BDCF$$

- DCA is the current average demand-related adjustment rate in dollars per kilowatt rounded to three decimal places applied on a per kilowatt basis to all Cp-4 customers' maximum on-peak billing demands.
- WDC is the current demand-related cost of power purchased or produced on behalf of Cp-4 customers (in dollars) in the most recent month. Demand-related costs include the facilities charge and any demand-related charges.
- RBD is the retail on-peak billing demands of the Cp-4 customers in the most recent month.
- BDCF is the Base Demand Cost Factor, which equals the average demand cost of power purchased or produced per kilowatt for the test period. This figure remains constant in each subsequent monthly calculation at \$17.186 per kilowatt until otherwise changed by the Public Service Commission of Wisconsin.

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WAUPUN UTILITIES

Power Cost Adjustment Clause 2

Energy Cost Adjustment (ECA)

The current cost per kilowatt-hour of energy billed is equal to the current Cp-4 wholesale energy-related cost of purchased or produced power for the most recent month, divided by the retail kilowatt-hours of energy sold to the Cp-4 customers. The monthly energy cost adjustment (ECA), rounded to the nearest one-hundredth of a cent, is equal to the current cost less the Base Energy Cost Factor (BECF). The BECF is \$0.0486 per kilowatt-hour.

For purposes of calculating the ECA charge, the following formula shall be used:

$$ECA = \frac{WEC}{RE} - BECF$$

ECA is the current average energy-related adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt basis to all Cp-4 metered sales of electricity.

WEC is the current energy-related cost of power purchased or produced on behalf of Cp-4 customers (in dollars) in the most recent month. Energy-related costs any energy-related cost components plus any reactive energy charges.

RE is the total kilowatt-hours sold to Cp-4 customers in the most recent month.

BECF is the Base Energy Cost Factor, which equals the average energy cost of power purchased or produced per kilowatt-hour for the test period. This figure remains constant in each subsequent monthly calculation at \$0.0486 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.

WAUPUN UTILITIES

Residential Service

Application: This rate will be applied to residential customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customer Charge: Single-phase: \$13.00 per month.
 Three-phase: \$23.00 per month.

Energy Charge: \$0.1107 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: A charge of no more than 1 percent per month will be added to bills not paid within 20 days from date of issuance. The late payment charge shall be applied to the total unpaid balance for utility service, including unpaid payment charges. This charge is applicable to all customers.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer’s load.

WAUPUN UTILITIES

Residential Service - Optional Time of Day

Application: This rate is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-phase: \$13.00 per month.
 Three-phase: \$23.00 per month.

Energy Charge: On-peak: \$0.1930 per kilowatt-hour (kWh).
 Off-peak: \$0.0630 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer’s load.

WAUPUN UTILITIES

General Service

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 20 kilowatts for three or more months in a consecutive 12-month period.

Customer Charge: Single-phase: \$16.00 per month.
 Three-phase: \$26.00 per month.

Energy Charge: \$0.1144 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: Same as Rg-1.

Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom. (Otherwise, the service used for residential purposes is classed as residential, and that used for commercial is classed as general service.)

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

WAUPUN UTILITIES

General Service – Optional Time-of-Day

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-phase: \$16.00 per month.
 Three-phase: \$26.00 per month.

Energy Charge: On-peak: \$0.1955 per kilowatt-hour (kWh).
 Off-peak: \$0.0655 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods: On-peak: 8:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays, specified below.

 Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility's service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the General Service rate, Gs-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer's load.

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RATE FILE

Sheet No. 2 of 2

Schedule No. Gs-2

Public Service Commission of Wisconsin

Amendment No. 82

WAUPUN UTILITIES

General Service – Optional Time-of-Day

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

WAUPUN UTILITIES

Large General Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 20 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the small power schedule.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 20 kW per month for 12 consecutive months.

Customer Charge: \$30.00 per month.

Distribution Demand Charge: \$0.75 per kW of distribution demand

Demand Charge: \$3.75 per kW of on-peak billed demand

Energy Charge: On-peak: \$0.1050 per kilowatt-hour (kWh).
Off-peak: \$0.0821 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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WAUPUN UTILITIES

Large General Time-of-Day Service (continued)

Determination of Maximum Measured Demand and On-Peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: The On-peak Maximum Demand shall be the On-peak Billed Demand.

WAUPUN UTILITIES

Small Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 200 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$9.00 per kW of on-peak billed demand.

Energy Charge: On-Peak: \$0.0920 per kilowatt-hour (kWh).
Off-Peak: \$0.0680 per kWh.

Energy Limiter: \$0.1400 per kWh

For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter and 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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WAUPUN UTILITIES

Small Power Time-of-Day Service

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.25 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-Peak Billed Demand: The On-peak Billed Demand shall be the On-peak Maximum Measured Demand.

WAUPUN UTILITIES

Large Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1,000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months.

Customer Charge: \$150.00 per month.

Distribution Demand Charge: \$1.75 per kW of distribution demand.

Demand Charge: \$12.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0828 per kilowatt-hour (kWh).
Off-peak: \$0.0480 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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WAUPUN UTILITIES

Large Power Time-of-Day Service

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.25 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

WAUPUN UTILITIES

Industrial Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 1,000 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 3,500 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1,000 kW per month for 12 consecutive months.

Customer Charge: \$250.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$14.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0771 per kilowatt-hour (kWh).
Off-peak: \$0.0450 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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WAUPUN UTILITIES

Industrial Power Time-of-Day Service

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.25 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

WAUPUN UTILITIES

Large Industrial Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 3,500 kilowatts (kW) per month for three or more months in a consecutive 12-month period and their calculated Annual Load Factor is greater than or equal to 75 percent.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 3,500 kW per month for 12 consecutive months.

Customer Charge: \$250.00 per month.

Distribution Demand Charge: \$2.50 per kW of distribution demand.

Demand Charge: \$17.19 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0660 per kilowatt-hour (kWh).
Off-peak: \$0.0416 per kWh.

Power Cost Adjustment Clause 2: Charges per all kWh and billed demand kW vary monthly. See schedule PCAC2.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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WAUPUN UTILITIES

Large Industrial Power Time-of-Day Service

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.25 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

Load Factor: Is defined in the following formula, where kWh=Annual Energy usage and kW=the highest Maximum Measured Demand in a 12-month period and 8760 represents the number of hours in a year.

$$\text{Annual Load Factor} = \frac{kWh}{(kW*8760)}$$

RATE FILE

Sheet No. 1 of 1

Schedule No. Ms-1

Amendment No. 82

Public Service Commission of Wisconsin

WAUPUN UTILITIES

Street Lighting Service

Application: This schedule will be applied to lighting service.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Overhead:

0-75 W LED	\$5.00 per lamp per month – 100% Contributed
0-75 W LED	\$9.25 per lamp per month
76-150 W LED	\$10.00 per lamp per month
175 W MV	\$13.25 per lamp per month
100 W HPS	\$11.25 per lamp per month
150 W HPS	\$12.25 per lamp per month
300 W HPS	\$13.00 per lamp per month

Ornamental:

0-75 W LED	\$6.00 per lamp per month – 100% Contributed
0-75 W LED	\$11.25 per lamp per month
76-150 W LED	\$12.00 per lamp per month
100 W HPS	\$12.50 per lamp per month
150 W HPS	\$12.75 per lamp per month
250 W HPS	\$13.75 per lamp per month

Energy Charge: \$0.0777 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Note:

MV = Mercury Vapor
LED = Light Emitting Diode
HPS = High Pressure Sodium

EFFECTIVE:

March 1, 2024

PSCW AUTHORIZATION:

Final Decision in Docket 6290-ER-109

RATE FILE

Sheet No. 1 of 1

Schedule No. Ms-2

Amendment No. 82

Public Service Commission of Wisconsin

WAUPUN UTILITIES

Security Lighting Service

Application: This schedule will be applied to security lighting. The utility will furnish, install, and maintain street lighting units.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Security Lighting:

0-75 W LED	\$9.25 per lamp per month
76-150 W LED	\$10.00 per lamp per month
175 W MV	\$11.50 per lamp per month
250 W MV	\$12.00 per lamp per month
400 W MV	\$13.25 per lamp per month
100 W HPS	\$11.75 per lamp per month
250 W HPS	\$13.25 per lamp per month
1500 W Quartz	\$16.25 per lamp per month

Energy Charge: \$0.0777 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Note:

MV = Mercury Vapor

LED = Light Emitting Diode

HPS = High Pressure Sodium

EFFECTIVE:

March 1, 2024

PSCW AUTHORIZATION:

Final Decision in Docket 6290-ER-109

Public Service Commission of Wisconsin

WAUPUN UTILITIES

Athletic Field Lighting Service

Application: This schedule is optional to all Athletic Field Lighting customers.

Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: \$35.00 per month

Energy Charge: \$0.0777 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Conditions:

1. The manager of the athletic field will at all times confer with the utility superintendent with respect to the use of the lights so that the light will not be used at any time of peak demand. This is any time prior to 5:00 p.m.
2. The customer will build, own, and maintain all electric apparatus necessary to render the athletic field flood lighting service, other than wires and meters.
3. Any work that is required of the utility on facilities owned by the customer will be billed on the basis of actual cost of materials and labor.
4. If a customer chooses to disconnect service at the close of the active season, the service will be discontinued and the customer will be billed \$15.00 for disconnection. Subject to the provisions of Schedule OC-1 Reconnection of a Seasonal Customer's Service, the customer will pay the minimum bill and a reconnection charge at the beginning of the active season.

Note: MV = Mercury Vapor
LED = Light Emitting Diode
HPS = High Pressure Sodium

RATE FILE

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Schedule No. Mp-2

Public Service Commission of Wisconsin

Amendment No. 82

WAUPUN UTILITIES

Siren

Application: Available for service to sirens in the City of Waupun.

Rate: \$1.00 per horsepower of connected load if energy consumption per horsepower per month is less than five kilowatt-hours.

\$2.00 per horsepower of connected load if energy consumption per horsepower per month is five kilowatt-hours or more.

Minimum Bill: \$4.00 per month

Special Conditions: Under no circumstances is energy supplied for this service to be used for any purpose other than operation of the siren.

The customer will be required to pay the cost of extending service including extra transformer capacity. If three phase service is required under the utility's rules or is requested by the customer, the customer will be required to pay all costs of making such service available. The circuit serving the siren must be in conduit from the service entrance to the motor with an enclosed entrance switchbox, which may be sealed and operated from an external appliance.

Prompt Payments of Bills: Same as Rg-1.

WAUPUN UTILITIES

Other Charges and Billing Provisions

Budget Payment Plan: A budget payment plan, which is in accordance with Wis. Admin. Code ch. PSC 113, is available from the utility. A budget plan may be established at any time throughout the year. The utility will calculate the budget amount based on the average of the actual bill charges during the previous 12 months. The accounts are reviewed every January and July and budget amounts may change if budget amount is more or less than what was actually billed.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in Wis. Admin. Code ch. PSC 113, shall be required to pay a reconnection charge. The charge shall be **\$40.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$40.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$80.00**.

Reconnection of a Seasonal Customer’s Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills that would have been incurred had the customer not temporarily disconnected service.

Payment Not Honored by Financial Institution Charge: The utility shall assess a **\$25.00** charge when a payment rendered for utility service is not honored by the customer’s financial institution. This charge may not be in addition to, but may be inclusive of, the water utility’s insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification, is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility’s Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: **\$521.33**.

Apartment and Rental Units Separately Metered: **\$521.33** per unit metered.

Subdividers and Residential Developers: **\$521.33** per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): **\$729.28**.

Power Service: **\$176.47** per kW (Gs-3), **\$176.47** per kW (Cp-1), **\$140.95** per kW (Cp-2), **\$74.55** per kW (Cp-3) and **\$74.21** per kW (Cp-4), of average billed demand

Street Lighting: **\$18.90**.

WAUPUN UTILITIES

Commitment to Community Program Rider

Under provisions of 1999 Wisconsin Act 9 and 2005 Wisconsin Act 141, a municipal electric utility shall charge each customer a low-income assistance and energy efficiency fee. Fifty percent of the fees charged by the municipal utility shall be used for low-income assistance programs and the remainder will be used for energy efficiency programs. Low-income programs may include assistance to low-income households for weatherization and other energy conservation services, payment of energy bills or early identification or prevention of energy crises. Energy efficiency programs may include those programs designed to reduce the demand for natural gas or electricity or improving the efficiency of its use during any period.

Pursuant to Wis. Stats. §§ 16.957(5) and 196.374(7), each municipal electric utility must collect an average of \$16 per meter per year. The actual amount of fees paid by a customer cannot exceed the lesser of 3 percent of all other billed electric charges or \$750 per month. These fees are not subject to Gross Receipts or Sales Taxes. A municipal utility may determine the amount that a particular class of customers is required to pay and may charge different fees to different classes of customers.

Waupun Utilities, in compliance with these laws and, as of the "Effective Date" established below, has set the fees for each retail electric customer rate classification as follows:

Rg-1 Residential Service	3.0% of the total electric bill not to exceed \$1.00
Rg-2 Residential Service Optional TOD	3.0% of the total electric bill not to exceed \$1.00
Gs-1 General Service	3.0% of the total electric bill not to exceed \$2.00
Gs-2 General Service Optional TOD	3.0% of the total electric bill not to exceed \$2.00
Gs-3 Large General Service TOD Service	3.0% of the total electric bill not to exceed \$4.00
Cp-1 Small Power TOD Service	3.0% of the total electric bill not to exceed \$7.00
Cp-2 Large Power TOD Service	3.0 % of the total electric bill not to exceed \$30.00
Cp-3 Industrial Power TOD Service	3.0 % of the total electric bill not to exceed \$45.00
Cp-4 Large Industrial Power TOD Service	3.0 % of the total electric bill not to exceed \$60.00
Ms-1 Street Lighting Service	No Charge
Ms-2 Security Lighting Service	No Charge
Ms-3 Athletic Field Lighting Service	3.0 % of the total electric bill not to exceed \$2.00
Mp-2 Siren Service	No Charge

Questions regarding low-income assistance and energy efficiency fees or Waupun Utilities' Commitment to Community Programs should be directed to Waupun Utilities' at (920) 324-7920.